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Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

## RE: Docket No. DE 09-035

Distribution Service Rate Case
Annual Report on Executive Compensation
Dear Director Howland:
Pursuant to Paragraph 14.4 of the "Settlement Agreement on Permanent Distribution Rates" approved by the Commission in Order No. 25,123, attached hereto are seven copies of the annual report on executive compensation for Public Service Company of New Hampshire d/b/a Eversource Energy.

Thank you for your assistance with this matter. Please do not hesitate to contact me with any questions.

Enclosures
Cc: Service List (electronic only)

ANNUAL COMPENSATION OF OFFICERS AND DIRECTORS OF THE PUBLIC SERVICE OF NEW HAMPSHIRE (PSNH)
Fiscal Year Ending 2016
Docket No. DE 09-035 PSNH Distribution Service Rate Case Settlement Agreement Dated April 30, 2010, Section 14.4

| Name and Principal Position | Salary (Officers) Fees Earned or Paid in Cash (Directors) |  | Bonus |  | Stock Awards |  | Option Awards |  | Non-Equity Incentive Plan Compensation |  | Change in Pension Value and Non-Qualified Deferred Compensation Earnings ${ }^{5}$ |  | All Other Compensation |  | Total <br> Compensation |  | Amount of Compensation Charged to Utility ${ }^{6}$ |  | Percentage of Compensation Charged to Utility |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\text { James J. Judge } \quad \text { OFFICERS }^{1,2,3,4}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | \$ | 959,690 | \$ | - | \$ | 1,382,021 | \$ | - | \$ | 2,200,000 | \$ | 1,616,742 | \$ | 24,809 | \$ | 6,183,262 | \$ | 499,035 | 8.1\% |
| President and Chief Executive Officer |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Philip J. Lembo | \$ | 439,208 | \$ | - | \$ | 212,300 | \$ | - | \$ | 600,000 | \$ | 543,133 | \$ | 21,285 | \$ | 1,815,926 | \$ | 142,989 | 7.9\% |
| Executive Vice President, Chief Financial Officer and Treasurer |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Leon J. Olivier | \$ | 654,832 | \$ | - | \$ | 1,451,444 | \$ | - | \$ | 725,000 | \$ | 389,011 | \$ | 14,034 | \$ | 3,234,321 | \$ | 221,350 | 6.8\% |
| Executive Vice President-Energy Enterprise Strategy and Business Development <br> Werner J. Schweiger |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | \$ | 592,108 | \$ | - | \$ | 1,359,110 | \$ | - | \$ | 700,000 | \$ | 1,156,328 | \$ | 21,135 | \$ | 3,828,681 | \$ | 343,771 | 9.0\% |
| Executive Vice President and Chief Operating Officer |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Gregory B. Butler <br> Senior Vice President, General Counsel and Secretary | \$ | 514,494 |  | - | \$ | 896,978 |  | - | \$ | 575,000 | \$ | 539,638 | \$ | 12,886 | \$ | 2,538,996 | \$ | 218,133 | 8.6\% |
| Officers 6 through 47 | \$ | 10,214,050 | \$ | - | \$ | 6,040,502 | \$ | - | \$ | 7,097,270 | \$ | 7,767,365 | \$ | 612,000 | \$ | 31,731,188 | \$ | 3,559,959 | 11.2\% |
| TOTAL | \$ | 13,374,382 | \$ | - |  | 11,342,355 | \$ | - |  | 11,897,270 | \$ | 12,012,217 | \$ | 706,149 | \$ | 49,332,374 | \$ | 4,985,238 | 10.1\% |

1) Officers listed above include all officers reported in the Eversource proxy and other officers at the Vice President level or above as of December 31 for whom a portion of compensation was charged to the Utility as allowed by the PUC in rates.
2) External Board member compensation is not included in rates; therefore, no external board members reported.
3) Consistent with the reporting format in Attachment A to the December 3, 2008, Decision in Docket No. 08-01-16, the names and titles of those officers whose compensation is not required to be publicly reported
in the Eversource Energy proxy or Utility $10-\mathrm{K}$ are not publicly reported here, but the compensation for all such officers is provided here and such officers are identified in this document as "Officers 6 through 47 ."
4) Except as noted below, values shown in each column are determined as if reported in the Summary Compensation Table required by Item 402 (c) of Regulation S-K ( 17 CFR $\& 229.402$ (c)), or successor, appearing in the proxy statement for
the company's annual meeting of shareholders filed with the U.S. Securities and Exchange Commission.
5) Change in pension value for officers that are not reported in proxy statements or Utility $10-\mathrm{K}$ is estimated using service cost and interest cost related to each such officer
6) Amount and percentage of compensation charged to the Utility represents amount and percentage of compensation charged to Utility Capital Accounts and/or Operating Expense (above-the-line), reflecting extent each category
of compensation was allowed by the PUC in rates.
